

## EXHIBIT 'G'

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### PAID-UP OIL, GAS AND MINERAL LEASE

STATE OF TEXAS

§

§

COUNTY OF TARRANT

§

THIS AGREEMENT, made and effective this 3<sup>rd</sup> day of November, 2008 between James A Ryffel, hereinafter called "Lessor" (whether one or more), whose post office address is 3113 S. University Drive, Suite 600, Fort Worth, Texas 76109 and Finley Resources Inc., (an undivided 50% interest) whose post office address is P.O. Box 2200, Fort Worth, Texas, 76113 and Woodcrest Oil & Gas I, LLC, (an undivided 50% interest) whose address is 3113 S. University Drive, Suite 600, Fort Worth, Texas 76109, hereinafter called "Lessee".

1. Lessor, in consideration of Ten and No/100's Dollars (\$10.00) and other valuable consideration in hand paid, receipt of which is hereby acknowledged, of the royalties herein provided and of the agreement of the Lessee herein contained, hereby grants, leases and lets, exclusively unto Lessee for the purpose of investigating, exploring, prospecting, drilling, mining and operating for and producing oil, gas and all other minerals, conducting exploration, geologic and geophysical surveys by seismograph, core test, gravity and magnetic methods, injecting gas, water, other fluids, air and other gaseous substances into subsurface strata, laying pipe lines, storing oil, building tanks, power stations, electric transmission lines, telephone lines, and other things thereon to produce save, take care of, treat, process, store and transport said minerals and other products manufactured therefrom, and housing and otherwise caring for its employees, the following described land in Tarrant County, Texas, to wit:

**Legal Description:** 46.4 acres, more or less, being a tract of land out of the Abraham Stallions Survey, Abstract No. 1396, and the Nathaniel Holbrook Survey, Abstract No. 647, situated in Tarrant County, Texas and being more particularly described in that certain Mineral Deed dated February 17, 2005, by and between Ace Investments, Inc., as Grantor, and James A. Ryffel and Steve LaForge, as Grantee, recorded at instrument number D205172229, Official Public Records, Tarrant County, Texas.

Notwithstanding anything herein contained to the contrary, it is agreed and understood that Lessee, its successors or assigns, shall not enter upon nor use the leased premises for conducting surface operations of any kind whatsoever.

Notwithstanding any particular description, it is nevertheless the intention of Lessor to include within this lease, and Lessor does hereby lease, not only the land so described but also any and all other land owned or claimed by Lessor in the herein named survey or surveys, or in adjoining surveys, and adjoining the herein described land up to the boundaries of the abutting landowners, the leased lands being hereinafter referred to as "said land". For the purpose of determining the amount of any bonus or other payment hereunder, said land shall be deemed to contain 46.4 acres, whether actually containing more or less. Lessor agrees to execute any supplemental instrument(s) requested by Lessee for a more complete or accurate description of said land or instrument(s) to perfect title deficiencies.

2. Subject to the other provisions herein contained, this lease shall remain in force for a term of three (3) years from the effective date hereof (called "primary term"), and as long thereafter as oil, gas or other mineral is produced from said land or land with which said land or any part thereof is pooled, or this lease is maintained by virtue of some other provisions hereof.

3. This is a PAID-UP LEASE. In consideration of the bonus payment, Lessor agrees that Lessee shall not be obligated, except as otherwise provided herein, to commence or continue any operations during the primary term.

4. The royalties to be paid by Lessee are (a) on oil and other liquid hydrocarbons saved at the well, one-fourth (1/4) of that produced and saved from said land, same to be delivered at the wells or to the credit of Lessor in the pipeline to which the wells may be connected with Lessor's interest in either case bearing its proportion of any expense for treating oil to make it marketable as crude and Lessee having the option, at any time or from time to time, to purchase Lessor's oil at the well, paying therefore the lawful market price on the date of purchase for oil of like grade and gravity prevailing for the field nearest where such oil is produced; (b) on gas, including casinghead gas and all gaseous substances, produced from said land and sold by Lessee, one-fourth (1/4<sup>th</sup>) of the amount realized from such sale thereof, after deduction of a proportionate part of the production, severance and other excise taxes and the cost incurred by Lessee in delivering, processing, compressing, or otherwise making such gas or other substances merchantable; (c) on gas, including casinghead gas and all gaseous substances, produced from said land and used off said land by Lessee and not benefiting Lessor, the market value at the mouth of the well of one-fourth (1/4<sup>th</sup>) of the gas so used off said land; (d) on all minerals mined and marketed, one-fourth (1/4<sup>th</sup>), either in kind of value at the well or mine, at Lessee's election, except that on sulphur the royalty shall be One Dollar (\$1.00) per long ton; and (e) if at any time while there is a gas well or wells on the said land or land pooled therewith (for the purposes of this clause (e) the term "gas well" shall include wells capable of producing natural gas, condensate, distillate or any gaseous substance and wells classified as gas wells by any governmental authority) and such well or wells are shut-in, and this lease is not being maintained otherwise as provided herein, this lease shall nevertheless remain in force and effect following the shutting-in of the well(s), whether it be during or after the primary term (unless released by Lessee), and it shall be considered that gas is being produced from the land covered by this lease. When the lease is continued in force in this manner and the well or wells are shut-in for a period of at least ninety (90) consecutive days, Lessee shall pay or tender as an advanced annual royalty to the parties who at the time of such payment would be entitled to receive royalty hereunder if the well were producing One Dollar (\$1.00) per net acre for the acreage then held under this lease by the party making such payment or tender. The first payment of such sum shall be made on or before either, (1) ninety (90) days from the date such well or wells are shut-in, (2) ninety (90) days from the effective date for inclusion of said land or a portion thereof within a unit on which is located a shut-in gas well, or (3) ninety (90) days from the date this lease ceases to be otherwise maintained as provided herein, whichever is the later date, and it shall be considered that gas is being produced from said land in paying quantities within the meaning of Paragraph 2 hereof for one (1) year from the date of such payment, and in like manner subsequent advance annual royalty payments may be made or tendered and it will be considered that gas is being produced from said land in paying quantities within the meaning of said Paragraph 2 during any annual period for which such royalty is so paid or tendered, such advanced annual royalty payment shall be credited against any royalty accruing to the owners thereof on any production from said land during any annual period for which such advanced annual payment has been made. Lessee's failure to pay or tender or to pay or tender properly or timely any such sum as royalty shall render Lessee liable for the amount due but shall not operate to terminate this lease. All royalty interests, whether or not owned by the undersigned, shall be paid out of the royalty as provided for in said lease.

5. Lessee shall have the right but not the obligation to pool all or any part of the leased premises or interest therein with any other lands or interests, as to any or all depths or zones, and as to any or all substances covered by this lease, either before or after the commencement of production, whenever Lessee at its sole discretion deems it necessary or proper to do in order to develop or operate prudently the leased premises, whether or not similar pooling authority exists with respect to such other lands or interests. The unit formed by such pooling for an oil well which is not a horizontal completion shall not exceed eighty (40) acres plus a maximum acreage tolerance of ten percent (10%), and for a gas well or a horizontal completion shall not exceed six hundred forty (640) acres plus a maximum acreage tolerance of ten percent (10%), provided that a larger unit may be formed for an oil well or gas well or horizontal completion to conform to any well spacing or density pattern that may be prescribed or permitted by any governmental authority having jurisdiction to do so. For the purpose of the foregoing, the term "horizontal completion" means a well in which the horizontal component of the gross completion interval in the reservoir is at least one hundred (100) feet. In exercising its pooling rights hereunder, Lessee shall file of record a written declaration describing the unit and stating the effective date of pooling. Production, drilling completion, or reworking operations anywhere on a unit which includes all or any part of the leased premises shall be treated as if it were production, drilling, completion or reworking operations on the leased premises, except that the production on which Lessor's royalty is calculated shall be that proportion of the total unit production which the net acreage covered by this lease and included in the unit bears to the total gross acreage in the unit. Pooling in one or more instances shall not exhaust Lessee's pooling rights hereunder, and Lessee shall have the recurring right but not the obligation to revise any unit formed hereunder by expansion or contraction or both, either before or after commencement of production, in order to conform to the well spacing or density pattern prescribed or permitted by the governmental authority having jurisdiction, or to conform to any productive acreage determination made by such governmental authority. Also each such drilling or production unit, when limited to any one or more formations and to any one or more of the minerals therein or produced therefrom, may from time to time be enlarged and extended by Lessee to include additionally any other formation or formations and any other mineral or minerals therein or produced therefrom. In making such a revision, Lessee shall file of record a written declaration describing the revised unit and stating the effective date of revision. To the extent any portion of the leased premises is included in or excluded from the unit by virtue of such revision, the proportion of unit production on which royalties are payable hereunder shall thereafter be adjusted accordingly. Lessee may place and use on each unit created hereunder common measuring and reworking tanks for production from such unit. In the absence of production in paying quantities from a unit, or upon permanent cessation thereof, Lessee may terminate the unit by filing of record a written declaration describing the unit and stating the date of termination. Pooling hereunder shall not constitute a cross-conveyance of interests.

6. If, at the expiration of the primary term, oil, gas or other mineral is not being produced from said land or land pooled therewith but Lessee is then engaged in operations for drilling, mining or reworking of any well or mine thereon or shall have completed a dry hole thereon within ninety (90) days prior to the end of the primary term, this lease shall remain in force so long as operations on said well or for the drilling or reworking of an additional well

are commenced and prosecuted (whether on the same or successive wells) with no cessation of more than ninety (90) consecutive days, and, if they result in production, so long thereafter as oil, gas or other mineral is produced from said land or land pooled therewith. If, after the expiration of the primary term of this lease and after oil, gas or other mineral is produced from said land or land pooled therewith, production thereof should cease from any cause, this lease shall not terminate if Lessee commences operations for drilling or reworking within ninety (90) days after the cessation of such production, but shall remain in force and effect so long as such operations are prosecuted with no cessation of more than ninety (90) consecutive days, and if they result in the production of oil, gas or other mineral, so long thereafter as oil, gas or other mineral is produced from said land or land pooled therewith. In the event a well or wells producing oil or gas in paying quantities should be brought in on adjacent land and within 330 feet of and draining said land, Lessee agrees to drill such offset wells as a reasonably prudent operator would drill under the same or similar circumstances. The judgment of the Lessee, when not fraudulently exercised, in carrying out the purpose of this lease shall be conclusive.

7. The rights of either party hereunder may be assigned in whole or in part and the provisions hereof shall extend to the heirs, representatives, successors and assigns, but no change or division in ownership of the land or royalties, however accomplished, shall operate to enlarge the obligations or diminish the rights of Lessee. No such change of ownership or division in the ownership of the land or royalties shall be binding upon Lessee for any purpose until such person acquiring any interest has furnished Lessee with the instrument or instruments, or certified copies thereof, constituting the chain of title from the original Lessor. An assignment of this lease, in whole, or in part, shall, to the extent of such assignment, relieve and discharge Lessee of any obligations hereunder, and, if Lessee or assignee of part or parts hereof shall fail to comply with any provision of this lease, such default shall not affect this lease insofar as it covers a part of said land upon which Lessee or any assignee thereof shall not be in default. Should more than six parties become entitled to royalties hereunder, Lessee may require the appointment of a single agent to receive payment for all and may withhold payments until such appointment has been made.

8. When drilling or other operations are delayed or interrupted by storm, flood or other act of God, fire, war, rebellion, insurrection, riot, strikes, differences with workmen, unavailability of material or equipment, failure of carriers to transport or furnish facilities for transportation, some order, requisition or necessity of the government or as a result or any cause whatsoever beyond the control of the Lessee, the time of such delay or interruption shall not be counted against Lessee, anything in this lease to the contrary notwithstanding. All express or implied covenants of this lease shall be subject to all Federal and State laws, Executive orders, rules or regulations and this lease shall not be terminated, in whole or in part, nor Lessee held liable in damages for failure to comply therewith if compliance is prevented by, or if such failure is the result of, any such law, order, rule or regulation. If from such causes Lessee is prevented from conducting drilling or reworking operations on, or producing oil or gas from said land or land pooled therewith, the time while Lessee is so prevented shall not be counted against Lessee, and this lease shall be extended for a period of time equal to that during which such Lessee is so prevented from conducting drilling or reworking operations on, or producing oil or gas from land or land pooled therewith, notwithstanding any other provisions hereof.

9. The breach by Lessee of any obligation arising hereunder shall not work a forfeiture or termination of this lease nor cause a termination or reversion of the estate created hereby nor be grounds for cancellation hereof in whole or in part. In the event Lessor considers that operations are not at any time being conducted in compliance with this lease, Lessor shall notify Lessee in writing of the facts relied upon as constituting a breach hereof, and Lessee, if in default, shall have sixty (60) days after receipt of notice in which to commence the compliance with the obligation imposed by virtue of this instrument. After the discovery of oil, gas or other mineral in paying quantities on said land, Lessee shall reasonably develop the acreage retained hereunder, but in discharging this obligation it shall in no event be required to drill more than one (1) well per forty (40) acres, plus an acreage tolerance not to exceed ten percent (10%) of forty (40) acres of the area retained hereunder and capable of producing oil in paying quantities and one (1) well per six hundred forty (640) acres, plus an acreage tolerance not to exceed ten percent (10%) of six hundred forty (640) acres of the area retained hereunder and capable of producing gas or other mineral in paying quantities.

10. Lessor hereby warrants and agrees to defend the title to said land, and agrees that Lessee, at its option, may discharge any tax, mortgage or other lien upon said land in the event of default of payment by Lessor, and in the event Lessee does so, it shall be subrogated to such lien with the right to enforce same and apply royalties accruing hereunder toward satisfying same. Without impairment of Lessee's rights under the warranty in the event of failure of title, it is agreed that, if Lessor owns an interest in said land less than the entire fee simple estate, whether stated hereinabove as a whole or partial interest, then the royalties to be paid Lessor shall be reduced proportionately. All royalty interest covered by this lease (whether or not owned by Lessor) shall be paid out of the royalty herein provided. Should any one or more of the parties named hereinabove as Lessors fail to execute this lease, it shall nevertheless be binding upon the party or parties executing the same.

11. Lessee, its successors and assigns, shall have the right at any time to surrender this lease, in whole or in part, to Lessor or Lessor's heirs, representatives, successors and assigns by delivering or mailing a release thereof to the Lessor, or by placing a release thereof of record in the county in which said land is situated; thereupon Lessee shall be relieved from all obligations, express or implied, of this agreement as to the acreage so surrendered, and thereafter the advance annual royalties payable hereunder shall be reduced in the proportion that the acreage covered hereby is reduced by said release or releases.

12. NOTICE AND PERIOD TO CURE FOR FAILURE TO PAY SHUT-IN: If while this lease is in force, at, or after the expiration of the primary term hereof, it is not being continued in force by reason of the shut-in well provisions of paragraph 3 hereof, and Lessee is not conducting operations on said land by reason of (1) any law, order, rule or regulation, (whether or not subsequently determined to be invalid) or (2) any other cause, whether similar or dissimilar, (except financial) beyond the reasonable control of Lessee, the primary term hereof shall be extended until the first anniversary date hereof occurring ninety (90) or more days following the removal of such delaying cause, and this lease may be extended thereafter by operations as if such delay had not occurred.

13. WELL WAITING TO BE FRACED: Notwithstanding anything to the contrary contained in this lease, at the option of Lessee, which may be exercised by Lessee giving notice to Lessor, a well which has been drilled and Lessee intends to frac shall be deemed a well capable of producing in paying quantities and the date such well is shut-in shall be when the drilling operations are completed.

14. OFF-SITE OPERATIONS: As a result of land development in the vicinity of said land, governmental rules or ordinances regarding well sites, and/ or surface restrictions as may be set forth in this lease and/ or other leases in the vicinity, surface locations for well sites in the vicinity may be limited and Lessee may encounter difficulty securing surface location(s) for drilling, reworking or other operations. Therefore, since drilling, reworking or other operations are either restricted or not allowed on said land or other leases in the vicinity, it is agreed that any such operations conducted at a surface location off of said land or off of lands with which said land are pooled in accordance with this lease, provided that such operations are associated with a directional well for the purpose of drilling, reworking, producing or other operations under said land or lands pooled therewith, shall for purposes of this lease be deemed operations conducted on said land. Nothing contained in this paragraph is intended to modify any surface restrictions or pooling provisions or restrictions contained in this lease, except as expressly stated.

15. COST FREE ROYALTY. Notwithstanding anything to the contrary contained in this document, Lessor's royalties shall be free of all costs of any kind, including, but not limited to, costs of gathering, production, transportation, treating, compression, dehydration, processing, marketing, trucking or other expense, directly or indirectly incurred by Lessee, whether as a direct charge or a reduced price or otherwise. In this regard, Lessee agrees to bear one hundred percent (100%) of all costs and expenses incurred in rendering hydrocarbons produced on or from the leased premises marketable and delivering the same into the purchaser's pipeline for immediate transportation to an end user or storage facility. Additionally, said royalties shall never bear, either directly or indirectly, under any circumstances, the costs or expenses (including depreciation) to construct, repair, renovate or operate any pipeline, plant, or other facilities or equipment used in connection with the treating, separation, extraction, gathering, processing, refining, compression, transporting, manufacturing or marketing of hydrocarbons produced from the leased premises or lands pooled therewith.

IN WITNESS WHEREOF, this lease is executed effective the date first above written.

By: JAMES A. RYFFEL

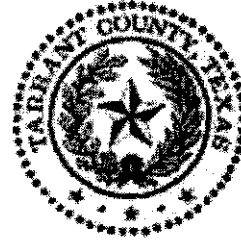
STATE OF TEXAS  
COUNTY OF TARRANT

ACKNOWLEDGMENTS



This instrument was acknowledged before me on the 7th day of November, 2008  
by James A. Ryffel.

Teresa Manire  
Notary Public Signature



FINLEY RESOURCES INC  
C/O WG CHAPPELL  
PO BOX 2200  
FT WORTH TX 76113  
Submitter: FINLEY RESOURCES INC

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SUZANNE HENDERSON  
TARRANT COUNTY CLERK  
TARRANT COUNTY COURTHOUSE  
100 WEST WEATHERFORD  
FORT WORTH, TX 76196-0401

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By: \_\_\_\_\_



**D209018137**

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